



Connah's Quay Low Carbon Power

Draft Statement of Common Ground between Uniper UK Limited and National Grid Electricity Transmission plc

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1. Introduction

1.0 Purpose of this Document

- 1.0.1 This Statement of Common Ground (SoCG) has been prepared to support the application (the Application) for the Connah's Quay Low Carbon Power Project (the Proposed Development) made by Uniper UK Limited (the Applicant). The Application was submitted to the Secretary of State for a Development Consent Order (DCO) (the Order) under section 37 of the Planning Act 2008 in August 2025.
- 1.0.2 This SoCG does not seek to replicate information which is available elsewhere within the Application documents.
- 1.0.3 SoCGs are an established means in the planning process of allowing all parties to identify and so focus on specific issues that may need to be addressed during the examination. This SoCG has been produced to confirm to the Examining Authority (ExA) where agreement has been reached between the parties and where matters are under discussion or where agreement has not been reached. The SoCG will be progressed during the pre-examination and examination periods to reach a final position between the Parties and to clarify if any issues remain unresolved. This SoCG will be revised and updated as appropriate and/or required by the ExA at relevant examination deadlines.
- 1.0.4 Whilst a version of this SoCG was shared with National Grid and comments invited ahead of Deadline 1, National Grid has not yet provided its input on the updated National Grid position recorded below. However, the SoCG will be updated throughout the Examination as discussions progress between the Parties and agreement is reached on matters

1.1 Parties to this Statement of Common Ground

- 1.1.1 This SoCG has been prepared between (1) the Applicant and (2) National Grid Electricity Transmission Plc (National Grid) (jointly referred to as the Parties).

The Applicant:

- 1.1.2 The Applicant is a UK-based company, wholly owned by Uniper SE (Uniper) through Uniper Holding GmbH. Uniper is a European energy company with global reach and activities in more than 40 countries. With around 7,500 employees, the company makes an important contribution to security of supply in Europe, particularly in its core markets of Germany, the UK, Sweden, and the Netherlands. In the UK, Uniper owns and operates a flexible generation portfolio of power stations, a fast-cycle gas storage facility and two high pressure gas pipelines, from Theddlethorpe to Killingholme and from Blyborough to Cottam.

Uniper is committed to investing around €8 billion (~£6.9 billion) in growth and transformation projects by the early 2030s and aims to be carbon-neutral by 2040. To achieve this, the company is transforming its power plants and facilities and investing in flexible, dispatchable power generation units. Uniper is one of Europe's largest operators of hydropower plants and is helping

further expand solar and wind power, which are essential for a more sustainable and secure future. Uniper is gradually adding renewable and low-carbon gases such as biomethane to its gas portfolio and is developing a hydrogen portfolio with the aim of a long-term transition. The company plans to offset any remaining CO₂ emissions by high-quality CO₂-offsets.

National Grid:

- 1.1.3 National Grid owns the electricity transmission network in England and Wales. National Grid has a licence to operate the electricity and gas transmission network, and is required to comply with the terms its licence in the delivery of statutory responsibilities. National Grid is subject to a statutory duty (under section 9 of the Electricity Act 1989) to, *inter alia*, maintain 'an efficient, co-ordinated and economical' system of electricity transmission.
- 1.1.4 National Grid has a high voltage electricity overhead transmission line within and in close proximity to the Order limits. It also has a substation within the Order limits. As well as works taking place in proximity to this existing infrastructure, works will take place directly to National Grid's electrical connections and substation. National Grid will be an 'undertaker' under the Order for the purposes of works directly to the infrastructure it owns and operates.

1.2 The Proposed Development

- 1.2.1 The Applicant is seeking a DCO for the construction, operation (including maintenance) and decommissioning of a proposed low carbon Combined Cycle Gas Turbine (CCGT) Generating Station fitted with Carbon Capture Plant (CCP) (the 'Connah's Quay Low Carbon Power (CQLCP) Abated Generating Station') and supporting infrastructure (collectively 'the Proposed Development').
- 1.2.2 The CQLCP Abated Generating Station would comprise up to two CCGT with CCP units (and supporting infrastructure) achieving a net electrical output capacity of more than 350 megawatts (MW; referred to as MWe for electrical output) and up to a likely maximum of 1,380 MWe (with CCP operational) onto the national electricity transmission network.
- 1.2.3 Through a carbon dioxide (CO₂) pipeline, comprising existing and new elements, the Proposed Development would make use of CO₂ transport and storage networks owned and operated by Liverpool Bay CCS Limited, currently under development as part of the HyNet Carbon Dioxide Pipeline project (referred to as the 'HyNet CO₂ Pipeline Project'), that will transport CO₂ captured from existing and new industries in North Wales and North-West England, for offshore storage. The captured CO₂ will be permanently stored in depleted offshore gas reservoirs in Liverpool Bay.
- 1.2.4 For the purposes of the electrical connection, National Grid, which builds and maintains the electricity transmission networks, is responsible for the operation and maintenance of the existing 400 kV National Grid Substation.
- 1.2.5 A description of the Proposed Development, including details of maximum parameters, is set out in **Chapter 4: The Proposed Development** of the **Environmental Statement (ES) (EN010166/APP/6.2.4)**. At this stage in the

development, the design of the Proposed Development incorporates a necessary degree of flexibility to allow for ongoing design development.

1.3 Terminology

1.3.1 Section 3 summarises the issues that are 'agreed', 'not agreed' or are 'under discussion'.

1.3.2 These terms are used as follows:

- "Agreed" indicates where the issue has been resolved;
- "Under discussion" indicates where these points will be the subject of ongoing discussion wherever possible to resolve, or refine, the extent of disagreement between the parties; and
- "Not Agreed" indicates a final position where the Parties have agreed to disagree.

2. Record of Engagement

2.1.1 A summary of all meetings and correspondence that has taken place between the Parties in relation to the Application is outlined in **Table 1**. This includes email correspondence between the Parties to discuss sharing of information, arrangement of meetings and where appropriate to comment on draft documentation. **Table 1** reflects the key meetings and emails of note.

Table 1: Record of Engagement

Date	Form of Correspondence and Attendees	Key Topics Discussed and Key Outcomes
7 January 2025	Email from the Applicant to National Grid	Request for a copy of National Grid's preferred form bespoke protective provisions.
29 January 2025	Email from the Applicant to National Grid	Following up on initial request for copy of preferred protective provisions and requesting a face to face call.
5 February 2025	Email from the Applicant to National Grid	Following up on initial request for copy of preferred protective provisions and requesting a face to face call.
13 February 2025	Call between the Applicant and National Grid	Discussion of approach to protective provisions. National Grid confirmed their solicitors would be in touch to request an undertaking.
25 March 2025	Email from National Grid's solicitors to the Applicant's solicitors	Introduction and request for undertaking covering fees related to protective provisions.
26 March 2025	Emails between the Applicant's solicitors and National Grid's solicitors	Acknowledging request for undertaking and clarifying parameters of request.
14 May 2025	Email from the Applicant's solicitors to National Grid's solicitors	Providing the required undertaking and requesting copy of provisions.
6 June 2025	Email from National Grid's	Providing copy of

	solicitors to the Applicant's solicitors	preferred form protective provisions.
20 June 2025	Regular bi-weekly catch-up meeting with National Grid's surveyor and consultant	Reaffirmed the proposed means by which the proposed cooling water arrangements would be dealt with going forward, subject to contract.
15 July 2025	Email from the Applicant to National Grid's surveyor	Emailed query regarding the Applicant's proposed use of land below the National Grid pylons as part of the DCO.
18 July 2025	Regular bi-weekly catch-up meeting with National Grid's surveyor and consultant	Exchanged solicitors' details that would be used to regularise the proposed revised cooling water arrangements.
30 July 2025	Email from the Applicant to National Grid's surveyor	Emailed summary of the works (No3, No6 and No10) being proposed as part of the DCO together with a draft plan
15 August 2025	Regular bi-weekly catch-up meeting with National Grid's surveyor and consultant	Agreed that two documents acceptable to the Applicant, subject to contract, to provide for the cooling water infra-structure being amended Interface agreement and amended Deed of Mutual Easement from 1990.
1 August 2025	Email from Applicant's solicitors to National Grid's solicitors	Attaching a mark-up of the National Grid protective provisions and confirming this is the form that will be placed in the Draft DCO for submission of the application,
14 August	Email from Applicant's solicitors to National Grid's	Following-up on whether there are any

	solicitors	comments from National Grid on protective provisions.
22 August 2025	Email from National Grid's solicitors to the Applicant's solicitors	Requesting stylistic changes and defined terms in protective provisions be reinstated and the provisions reissued.
26 August 2025	Email from Applicant's solicitors to National Grid's solicitors	Following-up on voicemail to better understand National Grid's request.
29 August 2025	Email from Applicant's solicitors to National Grid's solicitors	Following-up on previous email
8 September 2025	Email from National Grid's solicitors to the Applicant's solicitors	Explanation that National Grid do not want to accept amendments to how National Grid is defined in protective provisions or other stylistic changes.
8 September 2025	Email from Applicant's solicitors to National Grid's solicitors	Explaining that the Draft DCO needs to comply with statutory instrument drafting rules and read as one coherent document incorporating defined terms already in the front end of the DCO. Requesting mark-up from National Grid.
16 September 2025	Email from Applicant's solicitors to National Grid's solicitors	Following-up to request for updated mark-up
3 October 2025	Email from Applicant's solicitors to National Grid's solicitors	Following-up to request for updated mark-up
16 October 2015	Email from the Applicant to National Grid's surveyor	Confirming that the Applicant colleague at power station identified to update Interface Agreement schedules and seeking fee estimate from solicitors so an undertaking

		could be given.
23 October 2025	Email from Applicant's solicitors to National Grid's solicitors	Following-up to request for updated mark-up
24 October 2025	Regular bi-weekly catch-up meeting with National Grid's surveyor and consultant	Agreed that the Applicant would provide a fee undertaking to Eversheds acting for National Grid in respect of the cooling water agreements.
5 November 2025	Email from National Grid's solicitors to the Applicant's solicitors	Providing mark-up of protective provisions
16 January 2025	Regular bi-weekly catch-up meeting with National Grid's surveyor and consultant	

3. Areas of Discussion between the Parties

3.1.1 **Table 2** below details the areas of discussion and matters that are agreed, under discussion and not agreed between the Parties.

Table 2: Areas of discussion between the Parties

Ref.	Subject	Relevant Application Document	Applicant Position	National Grid Position	Status	Likelihood of resolution
1	Protective Provisions	Draft DCO (EN010166/APP/3.1)	The Draft DCO should include provisions for the protection of National Grid.	The Draft DCO should include provisions for the protection of National Grid.	Agreed	N/A
2	Protective Provisions	Draft DCO (EN010166/APP/3.1)	The drafting of the protective provisions on the face of the Draft DCO (EN010166/APP/3.1) is under discussion.	The drafting of the protective provisions on the face of the Draft DCO (EN010166/APP/3.1) is under discussion.	Under discussion	High
3	DCO Articles and Requirements	Draft DCO (EN010166/APP/3.1)	The Draft DCO includes articles and requirements which are appropriate for the Proposed Development.	Subject to row 2, National Grid has no objection to the drafting of the articles and requirements in the Draft DCO.	Agreed	N/A
4	Property Agreements	N/A	The Applicant and National Grid are working collaboratively to agree regularising the agreements that provide for the cooling water infrastructure, for which the key principles are agreed.	National Grid has no objection to the principle of the proposed new agreement structure that would replace the extant lease agreement.	Agreed	N/A

4. Approvals

4.1 The Applicant

Signed: _____

Name: _____

Position: _____

Date: _____

4.2 National Grid

Signed: _____

Name: _____

Position: _____

Date: _____

